

Medium Embedded Generation (MEG) – Indication of Fees

May 2022

Fees Inclusive of GST

Category ¹	Heading	Details	Minimum	Maximum	Calculation method/ Considerations
ACS427 ²	Analysis type	The standard fee charged for all (31–500kVA) Network Assessments	\$4,412.10	NA	Refer to Manual 18 This fee will be charged for all applications prior to processing
A	SCADA	Any systems that is exporting greater than 200kW will incur this charge ³	\$18,675.50	NA	Controlled fee
B	HV Connection	If the system connects to High Voltage, additional resources will be required for Witnessing	\$2,200	\$5,750	HV Connect Officer (Tech Specialist) and Powerline Resources (Field Worker)
C	>200km from CBD	If the system is installed greater than 200km from the Adelaide CBD, additional costs will be passed on	\$1,200	\$6,800	Additional attendee hours, Additional travel hours (Field Worker and/or Technical Specialist), Accommodation and Allowances
D	Inverters with the ability to Island	Inverters with the ability to island via external controls (ie. PLC) will require additional hours	\$900	\$2,300	Engineering hours for Analysis and Witnessing (Engineer)

1 ACS463 is the applicable ACS code for Categories A, B, C and D. Exact values will be communicated at the time of firm offer.

2 ACS = Alternative Control Services

3 There may be some exceptions where SCADA will also be required.

All of the information above is provided as a general indication of the fees applicable to MEG Applications. There may be specific locations or systems that deviate, which will be discussed at the time of offer.

Standard ACS Labour Rates as published in [Manual 18](#) will be used for all calculation purposes.