

SA Power Networks - Ring-fencing Waiver Register

The following waivers have been granted under clause 5 of the Australian Energy Regulator’s Ring-fencing Guideline (**Guideline**)

Waiver	Waiver Details	Conditions of Waiver	Start date	Expiry Date
Market Active Solar Trial Waiver	Waiver of the obligations under clause 4.2 of the Guideline (offices, staff, branding and promotions) for the Market Active Solar (MAS) trial in partnership with Simply Energy, AGL and ARENA. This will test and compare three integration models with different modes of blending retailer and network-led export signals to inverters owned by customers who use their customer energy resources to export to the network. The scope of waiver application is limited to services required for Model 3 of the MAS trial for the period between 1 July 2024 and 31 December 2025. The scope of the waiver application is limited to services required for Model 3 of the MAS trial for the period between 1 July 2024 and 31 December 2025.	<p>The AER requires that post trial, SA Power Networks publishes the following information with respect to integration Model 3:</p> <ul style="list-style-type: none"> • The total costs incurred by SA Power Networks on a monthly basis over the trial period; • Customer enrolments and monthly additions and removals over the course of the trial; • Analysis of the correlation of the network and retailer driver for solar curtailment; • Details of how the trial partners informed customer about export capacity allocations; • The customer consent arrangements used for the trial. 	1/07/2024	31/12/2025
Batteries funded under the Commonwealth Government's Community Batteries for Household Solar Program	<p>The class waiver is effective from 3 February 2023 to 30 June 2041, to waive clauses 3.1, 4.2.1 and 4.2.2 of the Guideline for battery assets funded under the Australian Government’s Community Batteries for Household Solar Program (administered by the Business Grants Hub or ARENA). Where:</p> <ol style="list-style-type: none"> a. The asset is wholly excluded from the Regulatory Asset Base (RAB) (class (a)); or b. what is allocated to the DNSP’s RAB is only the part of the total cost of the asset that reflects the proportionate share (that relates to direct control services) of the total quantified benefit that is forecast at the time the investment decision is made (class (b)). 	<p>The DNSP must provide:</p> <ul style="list-style-type: none"> • within 20 business days of a battery contract execution, the relevant details of the contract that a DNSP holds with their leasing partner. <p>In the annual ring-fencing compliance report</p> <ul style="list-style-type: none"> • the total quantified benefit from the deployment of the asset or all services over the most recent financial year; • the total quantified benefit from the deployment of the asset from direct control services over the most recent financial year; • the total quantified benefit from the deployment of the asset from other distribution services and other services over the most recent financial year; and • a comparison of the uses (volume and frequency) of the battery by the DNSP and its retail partner (or other third party), including comparison to initial proposal allocation as a baseline. a comparison of the uses (volume and frequency) of the battery by the DNSP and its retail partner (or other third party), including comparison to the initial proposal allocation as a baseline. 	3/02/2023	30/06/2041

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Waiver	Waiver Details	Conditions of Waiver	Start date	Expiry Date
Reliability and Emergency Reserve Trader via voltage management	Ring-fencing class waiver, effective from 14 December 2022 to 15 April 2025, allows DNSPs to contract with AEMO to provide RERT services via voltage management. The class waiver exempts DNSPs from their obligations to comply with clause 4.2 of the Guideline (functional separation) in relation to the provision of RERT services via voltage management.	The class waiver is subject to the following conditions: <ul style="list-style-type: none">quarterly performance reports are required to be provided to the AER, where RERT has been provided in that quarter. DNSPs must also notify the AER if the DNSP receives: <ul style="list-style-type: none">notifications from a customer about any adverse impacts of the provision of RERT services via voltage management; orany other customer complaints relating to the quality of supply that may be associated with the provision of RERT services via voltage management.	14/12/2022	15/04/2025
